91-316074/43 H01 TART 29.07.88
TARTAR Oil IND
29.07.88-SUL-972457 (15.02.91) E21b-29/10
Borshole repair cosing parth tool - has expanding cone with base dia. smaller than inner dia. of tubular expanded patch in working positios
C91-136972

The tool comprises the expanding cone (4) which is partially inserted into bottom end of a pipe (1) and connected to hydraulic displacing drive (3) by a rod (5). The cone apex angle alpha = 25-00 deg. and its base dia. (d) is smaller than that of the expanded pipe (1) in working position by armt. exceeding the valve determined from the formula Dd/d = 0.057868 sin sq. 1.5 alpha, where Dd = increase in inner dia. of expanded pipe (1) in working position above dia. of base (d) of cone (4).

USE/ADVANTAGE - For reliable repairing of holed casings of gas, oil wells. Bul.615.2.91 (2pp Dwg.No.1/2)

OPERATION

The tool is lowered into the damaged casing and placed opposite to hole (6), Liq. is pumped under pressure into the hydraulic drive .), its platfon moves up and pulls up the cone (4). The cone (4) passes up the pipe (1), expands it against the casings damaged section and seals the latter. The tapering ring (2) serves as support for the hydraulic drive(3).

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and the state of t

Изобретение относится к нефтедобывающей промышленности, а именно к капитальному ремонту скважин.

Цель изобретения – повышение надежности ремонта обсадной колонны.

На фиг. 1 изображено устройство для ремонта обсадной колонны после спуска его в скважину; на фиг. 2 - то же, в процессе

Устройство для ремонта обсадной ко- 10 лонны включает патрубок 1, на верхнем торце которого расположено переходное кольцо 2. упирающееся в гидропривод 3. В нижний конец патрубка вставлен расширяприводом 3, предназначенным для перемещения конуса. Конус выполнен с углом при вершине 25-60° и с диаметром основания, меньшим внутреннего диаметра патрубка в рабочем положении не более, 20 чем на величину, определяемую в соответствии со следующей зависимостью:

$$\frac{\Delta d}{d} = 5.7368 \cdot 10^{-2} \cdot \sin^2 1.5 \quad \alpha$$
.

патрубка в рабочем положении над диаметром основания конуса, м:

d – диаметр основания конуса, м;

 α – угол при вершине конуса.

Устройство работает следующим обра- 30

устройство спускают внутрь обсадной колонны к подлежащей герметизации тре-

щине 6. При закачке жидкости по трубам в гидропривод 3 его поршни движутся вверх и через шток 5 тянут вверх конус 4, который. проходя через патрубок, расширяет его до прижатия к стенкам обсадной колонны (фиг. 2) и герметизирует трещину 6. Переходное кольцо 2 позволяет осуществить упор на гидропривод до конца расширения.

Формула изобретения

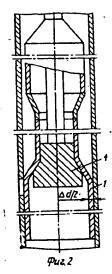
Устройство для ремонта обсадной колонны, включающее расширяющий конус с приводом его перемещения и расположенный на расширяющем. конусе патрубок, ющий конус 4, связанный штоком 5 с гидро- 15 отличающееся тем, что, с целью повышения надежности ремонта обсадной колонны, расширяющий конус выполнен с углом при вершине 25-60° и с диаметром основания, меньшим внутреннего диаметра патрубка в рабочем положении не более, чем на величину, определяемую в соответстя вии со следующей зависимостью:

$$\frac{\Delta d}{d} = 5.7368 \cdot 10^{-2} \cdot \sin^2 1.5 \ \alpha$$

ғде Δ d – прирост внутреннего диаметра 25 где Δ d – прирост внутреннего диаметра патрубка в рабочем положении над диаметром основания расширяющего конуса, м;

d – диаметр основания расширяющего конуса. м:

а - угол при вершине расширяющего конуса, рад.



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Подписное

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SU 1627663 A

The invention is in the field of oil industry, i.e., in the field of well overhaul.

The purpose of the invention is to increase the reliability of repair of the casing string.

Figure 1 shows the device for casing string repair after its suspension into the well; Figure 2 shows the same during operation.

The casing string repair device includes a connecting pipe, 1, at the upper face of which is located a junction ring, 2, leaning against a hydraulic drive, 3. An expanding cone, 4, connected by means of a stock, 5, to the hydraulic drive, 3, the purpose of which is to move the cone, is installed at the lower end of the connecting pipe. The cone is executed with a top angle of 25-60 degrees and a base diameter smaller than the inner diameter of the connecting pipe in operating position for no more than the rate determined in accordance with the following formula:

[see original for formula]

where Δ d is the increase in the inner diameter of the connecting pipe during operation above the base diameter of the cone, m;

d is the base diameter of the cone, m; and

 α is the angle at the top of the cone.

The device operates in the following manner.

The device is suspended inside the casing string to the crack, 6, that is subject to air tightness restoration. When fluid is injected through the tubes into the hydraulic drive, 3, its pistons 5, move up and pull the cone, 4, up through the stock, where the cone, while going through the connecting pipe, expands it until the latter is pressed against the walls of the casing string (Figure 2) and restores the air tightness of the crack, 6. The junction ring, 2, provides the support for the hydraulic drive until the completion of the expansion.

Claims:

Device for casing string repair including an expanding cone with a drive for its movement and a connecting pipe installed on the cone, which is *characterized* by the fact that, for the purpose of increasing the reliability of the repair of the casing string, the expanding cone is executed with a top angle of 25 – 60 degrees and a base diameter smaller than the inner diameter of the connecting pipe in operating position for no more than the rate determined in accordance with the following formula:

[see original for formula]

where Δ d is the increase in the inner diameter of the connecting pipe during operation above the base diameter of the cone, m;

d is the base diameter of the cone, m; and

 α is the angle at the top of the cone, radian.

[see original for figure]

Figure 2

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Page 2 TransPerfect Translations Affidavit Of Accuracy Russian to English Patent Translations

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Sworn to before me this 23rd day of January 2002.

Signature, Notary Public



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